Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2022 (Thousand Barrels per Day)

(Thousand Barrels per Day)	Supply					Disposition			
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,448			6,323	725	-385	15,556	3,326	0
Hydrocarbon Gas Liquids	5,614	-22	490	220		-572	642	2,358	3,875
Natural Gas Liquids	5,614	-22	218	204		-568	642	2,358	3,581
Ethane	2,326		7	-		-150		502	1,981
Propane	1,774		274	161		-304		1,355	1,158
Normal Butane	503 423	-	-53 -10	37 5		-94 -5	237 206	320 6	23 212
Isobutane Natural Gasoline	588	-22	-10	0		-14	199	174	208
Refinery Olefins	500	-22	272	17		-14	199	174	293
Ethylene			1	'_		0			1
Propylene			277	15		-4			296
Normal Butylene			-6	2		-1			-4
Isobutylene			1	_		0			1
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Other Liquids		1,214		973	201	221	1,336	572	259
Hydrogen/Biofuels/Other Hydrocarbons		1,214		33	191	61	1,125	122	130
Hydrogen		·		-	214		214		0
Biofuels (including Fuel Ethanol)		1,214		33	-23	61	910	122	130
Fuel Ethanol ⁵		1,023		3	-23	51	848	104	0
Biofuels (excluding Fuel Ethanol)		191		30		10	62	18	130
Biodiesel		97		13		4	42	18	46
Renewable Diesel Fuel		84		17		4	12	NA	85
Other Biofuels ⁶		10		-		2	9	NA	-1
Other Hydrocarbons				1	0	0	0		0
Unfinished Oils				490		85	-117	396	127
Motor Gasoline Blend.Comp. (MGBC) ⁵		0		450	10	75	331	54	0
Reformulated		0		159	225	2	382	0	0
Conventional		_		291	-215 	73 0	-51 -3	54	0
Aviation Gasoline Blend, Comp				-		۷	-3	_	3
Finished Petroleum Products		4	17,996	837	13	-75		2,841	16,085
Finished Motor Gasoline		4	9,217	59	13	-5		824	8,475
Reformulated			2,851	_	-224	ő		-	2,626
Conventional		4	6,366	59	237	-5		824	5,848
Finished Aviation Gasoline			9	2		0		-	11
Kerosene-Type Jet Fuel		0	1,485	121		-2		157	1,451
Kerosene		0	8	-		-10		12	7
Distillate Fuel Oil ⁵		0	4,774	273		-170		1,078	4,138
15 ppm sulfur and under		0	4,574	263		-170		896	4,111
Greater than 15 ppm to 500 ppm sulfur		0	81	7		1		80	8
Greater than 500 ppm sulfur		0	119	2		0		102	19
Residual Fuel Oil			262	251		28		106	378
Less than 0.31 percent sulfur			39	-		-2		NA	NA
0.31 to 1.00 percent sulfur			98	35		7		NA	NA
Greater than 1.00 percent sulfur			125	216		23		NA	NA 224
Petrochemical Feedstocks			217 139	15 12		-1 -2			234 153
Other Oils for Petro. Feed. Use			78	4		-2 1			81
Special Naphthas			38	9		0			47
Lubricants			160	43		-17		99	120
Waxes			6	5		0		5	6
Petroleum Coke			780	10		8		542	239
Marketable			585	10		8		542	44
Catalyst			195						195
Asphalt and Road Oil			324	50		95		16	262
Still Gas			629						629
Miscellaneous Products			89	0		0		1	88
Total	17,063	1,197	18,486	8,354	939	-811	17,534	9,096	20,219
	,.55	.,	.5,.50	5,554	230	•	,	2,230	

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.